

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,335	—	5,611	120	-1,751	202	0	7,113	(s)	0
Natural Gas Liquids and LRGs	1,270	449	32	—	81	59	—	226	32	1,515
Pentanes Plus	184	—	10	—	5	9	—	110	0	80
Liquefied Petroleum Gases	1,086	449	22	—	76	50	—	116	32	1,435
Ethane/Ethylene	505	23	0	—	135	29	—	0	0	634
Propane/Propylene	364	342	1	—	-64	-4	—	0	28	621
Normal Butane/Butylene	66	76	13	—	10	21	—	48	4	91
Isobutane/Isobutylene	151	8	8	—	-5	3	—	68	0	89
Other Liquids	148	—	298	—	-143	18	—	284	36	-35
Other Hydrocarbons/Oxygenates	140	—	(s)	—	0	6	—	117	17	0
Unfinished Oils	—	—	271	—	-4	7	—	295	0	-35
Motor Gasoline Blend. Comp.	8	—	27	—	-139	5	—	-128	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-4	7,690	264	—	-3,689	-1	—	—	527	3,735
Finished Motor Gasoline	-4	3,562	18	—	-2,144	14	—	—	96	1,322
Reformulated	—	643	1	—	-371	-13	—	—	10	276
Oxygenated	42	3	0	—	0	(s)	—	—	(s)	45
Other	-46	2,916	16	—	-1,772	27	—	—	86	1,001
Finished Aviation Gasoline	—	10	0	—	-6	(s)	—	—	0	4
Jet Fuel	—	763	0	—	-562	(s)	—	—	14	186
Naphtha-Type	—	0	0	—	0	(s)	—	—	5	-5
Kerosene-Type	—	763	0	—	-562	(s)	—	—	9	191
Kerosene	—	29	0	—	-2	(s)	—	—	4	24
Distillate Fuel Oil	—	1,662	(s)	—	-920	-2	—	—	76	669
0.05 percent sulfur and under	—	1,204	0	—	-639	1	—	—	44	520
Greater than 0.05 percent sulfur ...	—	458	(s)	—	-281	-4	—	—	32	149
Residual Fuel Oil	—	259	26	—	7	-15	—	—	99	208
Petrochemical Feedstocks ^e	—	332	206	—	-1	1	—	—	0	536
Special Naphthas	—	33	3	—	-4	(s)	—	—	2	30
Lubricants	—	122	2	—	-30	-3	—	—	22	75
Waxes	—	11	(s)	—	0	1	—	—	1	9
Petroleum Coke	—	430	7	—	0	(s)	—	—	212	225
Asphalt and Road Oil	—	124	1	—	-27	4	—	—	1	93
Still Gas	—	313	0	—	0	0	—	—	0	313
Miscellaneous Products	—	41	(s)	—	0	(s)	—	—	(s)	41
Total	4,749	8,139	6,205	120	-5,502	277	0	7,623	596	5,215

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."